

Instruction Manual
for
Three-Phase TTR[®]
Transformer Turn Ratio Test Set

TTR320 series

Catalog Numbers. TTR320, TTR320-47

HIGH-VOLTAGE EQUIPMENT

Read this entire manual before operating.

Megger.

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**Three-Phase TTR[®]
Transformer Turn Ratio Test Set**

TTR320 series

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The information presented in this manual is believed to be adequate for the intended use of the product. If the product or its individual instruments are used for purposes other than those specified herein, confirmation of their validity and suitability must be obtained from Megger. Refer to the warranty information below. Specifications are subject to change without notice.

WARRANTY

Products supplied by Megger are warranted against defects in material and workmanship for a period of one year following shipment. Our liability is specifically limited to replacing or repairing, at our option, defective equipment. Equipment returned to the factory for repair must be shipped prepaid and insured. Contact your MEGGER representative for instructions and a return authorization (RA) number. Please indicate all pertinent information, including problem symptoms. Also specify the serial number and the catalog number of the unit. This warranty does not include batteries, lamps or other expendable items, where the original manufacturer's warranty shall apply. We make no other warranty. The warranty is void in the event of abuse (failure to follow recommended operating procedures) or failure by the customer to perform specific maintenance as indicated in this manual.

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Upon Receipt of Product

Prior to operation, check for loosened hardware or damage incurred during transit. If these conditions are found, a safety hazard is likely, DO NOT attempt to operate equipment. Please contact Megger as soon as possible.



TTR320 Transformer Turn Ratio test set

Megger.

1

Getting to know the TTR320

Product Overview

The Three-Phase TTR® Test Set is fully automatic, self-checking, menu-driven unit. The test set measures the turn ratio, phase shift, and excitation current of power, distribution, and instrument transformers. A “-47” suffix added to the catalog number denotes a 230-V input power supply, rather than the standard 120-V supply. The test set is a portable instrument housed in a sturdy plastic case with removable lid and carrying strap. The inside lining of case is metal shielded. A canvas carrying bag is supplied to hold all accessories.

The test set can be used to test single-phase and three-phase transformers, both with and without taps in accordance with the requirements of the IEEE C57.12.90 – 1997 standards. For three-phase measurements, the test set is connected to all three phases of the transformer to be tested. The TTR lead selection circuitry permits automatic measurement of all phases without changing connections. This feature eliminates the need to refer to hook-up charts when testing three-phase transformers. Turn ratio, phase shift and excitation current readings are displayed on a large LCD. Transformer excitation current as well as phase shift angle helps to detect transformer shorted turns or an unequal number of turns connected in parallel. Operating condition (error) messages identify incorrect test connections, abnormal operating condition, or winding problems. Test results can be saved either to internal memory, to an external USB storage device, or can be uploaded to a personal computer (PC) via an ethernet port.

Features include:

- Fully automatic operation.
- Self-checking at power-up.
- User-friendly, menu-driven operation.
- Test turn ratio, phase shift (in both degree and centiradian), and excitation current.
- Easy measuring of regular windings, tertiary windings, and CT's.
- Storage capacity to handle over 1000 test files (depending on size).

- Checking reverse polarity at start of each test.
- Via ethernet port, an external PC or laptop can be connected to operate the TTR (in remote control mode) or to transfer test results and to provide full transformer test report.
- Quick test mode provides the fastest testing of a transformer.
- Three excitation test voltages: 80 V, 40 V, and 8 V.
- Testing to ANSI, IEC, and Australian standards.
- Leads marked to ANSI, IEC, and Australian standards.
- Multi-lingual support.
- Large, easy-to-read, full VGA color display
- Meets the requirements of both the European EMC and Low Voltage Directives.

It is recommended that the user becomes familiar with the TTR320 before ever connecting to a transformer.

Top Panel Controls



Figure 1-1. Top Panel Controls

1. Power input receptacle, ON/OFF switch, and fuse holder. ON/OFF power switch and input power receptacle provides power to the test set.
2. Emergency OFF switch. This red push button interrupts testing. When pressed, the switch is locked in off position. To reset the switch, twist the button in the direction indicated by the arrows.
3. Voltage ON light. Red indicator lamp indicates when lit that test voltage is being supplied to the Unit Under Test (UUT).
4. Remote Trigger receptacle. Plug receptacle for connecting Remote Trigger cable for testing transformers with Load-Tap-Changers.
5. H – Cable receptacle. Plug receptacle for connecting test leads to the high-voltage (H) winding of a transformer
6. X – Cable receptacle. Plug receptacle for connecting test leads to the low-voltage (X) winding of a transformer.
7. Ground lug. Wing-nut terminal allows connection of test set to Station Earth ground.

User Interface Panel

Test Button:



Initiates and Terminates Testing

Navigation Keys:



Use Arrow keys to highlight a desired Selection. Use Enter button (in center) to Activate the Selection.

Home Key:

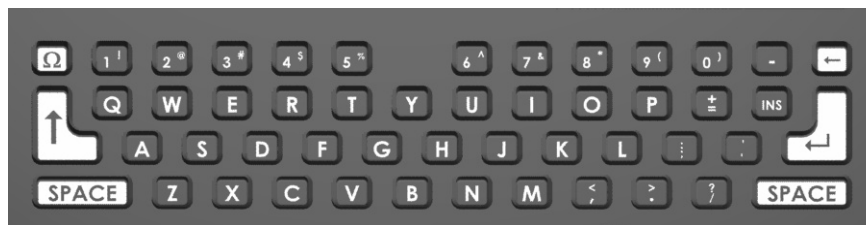


Toggles HOME Action Icons

Zone Key:



Allows User to select Active area of the screen.



Keypad:

Key board for entering notes and data.

Power Suspend:



Prepares the Instrument for Shutdown. A message will indicate when Input Power can be safely removed (not used on some models)

Help Function:



Provides on screen Help to assist operator.

Information Key:



Provides on screen information to assist operator

Function Key:



Displays the options available for any highlighted Selection (when applicable)

Figure 1-2. User Interface Panel

Communications ports

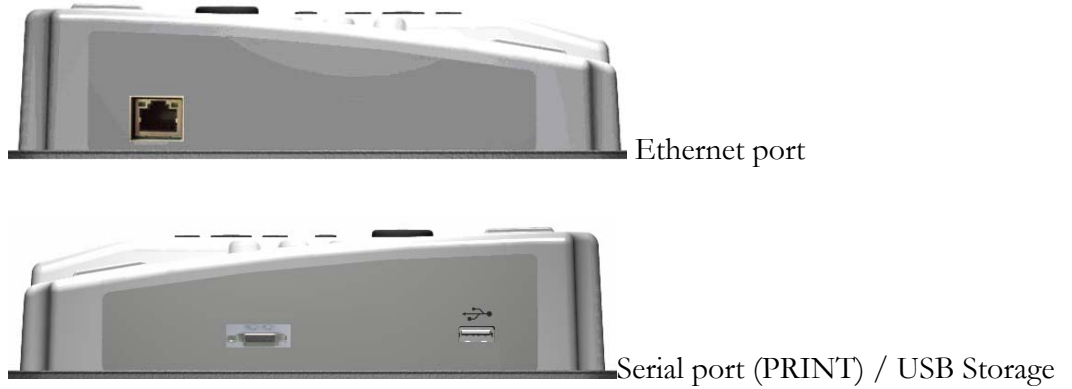


Figure 1-3. Communications ports

HOME Action Icons

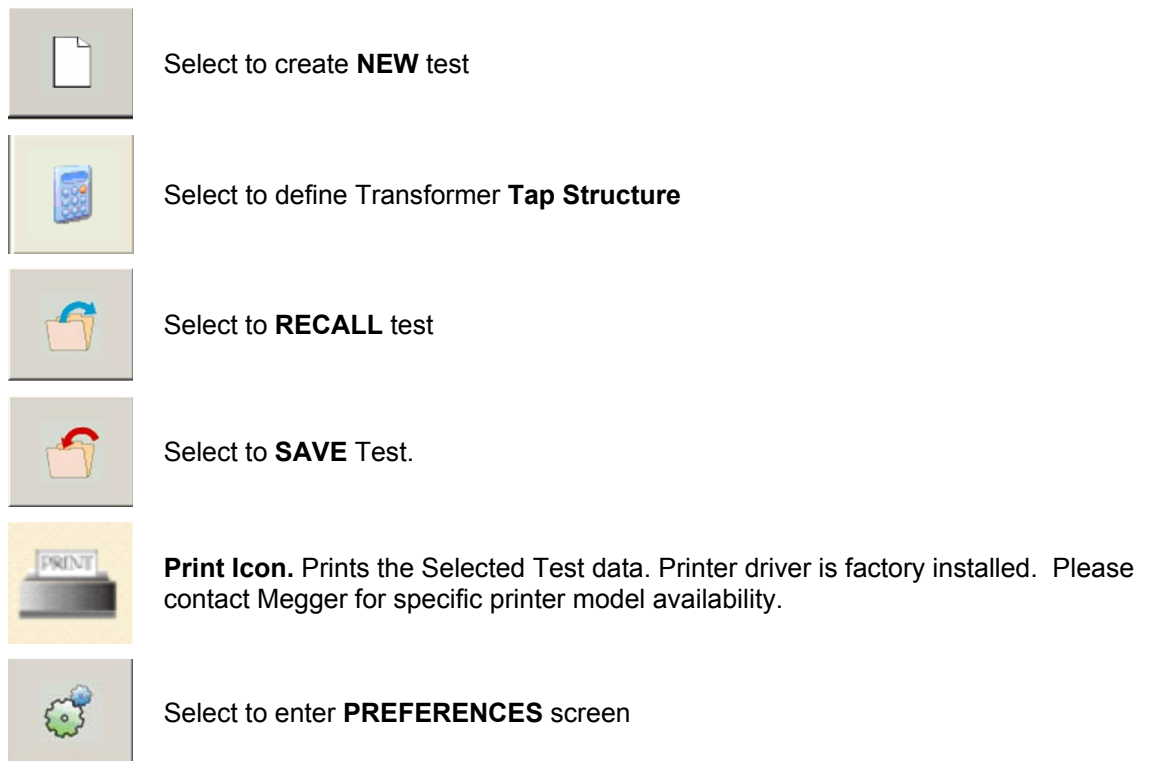


Figure 1-4. HOME Action Icons

Utility Icons



Delete Icon. Deletes the Selected File or Report.



Print Icon. Prints the Selected Report. Printer must be standard USB supporting HP PCL protocol.



USB Out Icon. Select to Transfer Files or Reports from external USB Memory Stick to the TTR.



USB In Icon. Select to Transfer Files or Reports from the TTR to the external USB Memory Stick.



Back Icon. Select to return back to the previous screen.

Figure 1-5. Utility Icons

2

Safety

Safety is the responsibility of the user

Only qualified and trained operators should operate the TTR320 system. Operator must read and understand this entire Instruction Manual prior to operating the equipment. Operator must follow the instructions of this Instruction Manual and attend the equipment while the equipment is in use. In the event of equipment malfunction, the unit should immediately be de-energized and returned to Megger for repair. The Safety precautions herein are not intended to replace your Company's Safety Procedures. Refer to IEEE 510 - 1983, IEEE Recommended Practices for Safety in High-Voltage and High-Power Testing, for additional information.

General Safety Precautions

The TTR320 and the Unit Under Test (UUT) should both be considered as sources of instantaneously lethal levels of electrical energy. Observe the following safety precautions:

- Observe all safety warnings on the equipment. They identify areas of immediate hazard that could result in injury or death.
- Use this equipment only for the purposes described in this manual. Observe strictly the Warning and Caution information provided in this manual
- Treat all terminals of high-voltage power equipment systems as potential electric shock hazards. Use all practical safety precautions to prevent contact with energized parts of the equipment and related circuits.
- Use suitable barriers, barricades, or warnings to keep persons not directly involved with the work away from test activities.
- Never connect the test equipment to energized equipment.
- Do not use in an explosive atmosphere.
- Use the grounding and connection procedures recommended in this manual. Always disconnect test leads from power equipment before attempting to disconnect them at the test set. The ground connection must be the first

made and the last removed. Any interruption of the grounding connection can create an electrical shock hazard.

- Personnel using heart pacemakers should obtain expert advice on the possible risks before operating this equipment or being close to the equipment during operation.

Input Power precautions

This instrument operates from a single-phase, sine wave, power source. It has a three-wire power cord and requires a two-pole, three-terminal (live, neutral, and ground) type input source. The voltage to ground from the live pole of the power source must be within the following rated operating voltage:

For Cat. No. TTR320 120 V $\pm 10\%$, single phase sine, 50/60 ± 2 Hz

For Cat. No. TTR320-47 230 V $\pm 10\%$, single phase sine, 50/60 ± 2 Hz

The neutral pole must be at ground potential. Before making connection to the power source, determine that the instrument rating matches the voltage of the power source. The power input plug must be inserted only into a mating receptacle with a ground contact. Do not bypass the grounding connection. Any interruption of the grounding connection can create an electric shock hazard. Determine that the receptacle is properly wired before inserting the plug.

For test sets energized with 230 V input (TTR320-47), the neutral terminal of the input supply cord (white or blue lead) must be connected to the neutral pole of the line power source. The ground terminal of the input supply cord (green or yellow/green lead) must be connected to the protective ground (earth) terminal of the line power source. The black or brown cord lead is the live (hot) lead.

The control circuits of the instrument are protected by two mains circuit fuses. These fuses are located in the ON/OFF switch module and are replaceable by the operator. To avoid electric shock and fire hazard, use only the fuse specified in Sections 1 and 8, that is identical in respect to type, voltage rating, and current rating. Refer to the Fuse Replacement procedure in the Service section.



WARNING

Before replacing the fuses, disconnect the power input plug from the live power source.

3

PREPARING FOR TEST

Site Preparation

Choose a location that meets the following conditions:

- The location is as dry as possible.
- There is no flammable material stored in the vicinity.
- The test area is adequately ventilated.
- Be sure all equipment is de-energized and all terminals of the UUT are accessible. Erect suitable safety barriers to protect the operator from traffic hazards and to prevent intrusion by unauthorized personnel. User provided Warning lights are recommended.
- Verify that the Local station ground is intact and has impedance continuity to earth.

Making Circuit Connections

Connections should be made in the order as listed below.

1. **Ground.** Use the Megger supplied Safety Ground Cable 15 ft (4.6 m) to connect the TTR320 Wing Nut Ground Terminal directly to Local Station Earth ground. Ensure the Transformer chassis also has impedance continuity to Local Station Earth ground potential.
2. **Input Power Source Ground.** Input Power Source Ground Terminal should be less than 100 milliohms of impedance to Local Station Earth Ground.
3. **Connect the Input Power Cord.** Before making this connection, Ensure the Input Power Source meets the requirements as listed in Section 2 and Specifications Section 8. Also make sure that the ON/OFF switch (Figure 1-1, No. 1) is in the OFF position. Connect the input power cable to the TTR320 first, then to the power source. At this time, leave the ON/OFF switch in the OFF position.

4. **Connect the Ethernet cable (optional).** If the user chooses to operate the TTR320 in a remote-control mode, using PowerDB PC software, then connect the Ethernet cable between the TTR320 and the PC at this time.
5. **Connect the Load-Tap-Changer cable (optional).** If the user chooses to operate the “Test button” of the TTR320 from a remote distance then, connect the LTC cable at this time.
6. **Connect the H and X leads (to the TTR320 end only at this time).** With the clamps disconnected from the UUT, connect the Bayonet Plug on the Cable labeled “H” to the TTR panel connector also labeled “H”. Repeat this process for the “X” labeled cable. Ensure each connector is securely fastened using a clockwise rotation.
7. **Connect the H and X clamps.** With the ON/OFF Switch in the OFF position, connect the H and X clamps in accordance with Section 4 as appropriate for the specific transformer type and test to be conducted.

4

Connecting to the Transformer

The setup and connection instructions included in Section 4 herein, pertaining to ratio, polarity, and phase relation, assume that the transformer under test, connections, and terminal markings comply with the requirements of ANSI C57.12.70-1990 American National Standards Terminal Markings and Connections for Distribution and Power Transformers. The H test leads of the test set are the exciting (high voltage) leads (8 V, 40 V, or 80 V). The X test leads are the low voltage leads.

When testing high-voltage transformers, caution must be used at all times and all safety precautions followed. Read, understand, and employ all safety precautions and circuit connections described in Sections 2 and 3 herein.

WARNING



Ensure that the transformer to be tested is completely de-energized. Check every winding. Ensure that all terminals of the transformer are disconnected from line or load at the transformer. Connections to ground may be left in place.

WARNING



For all testing as described herein, care shall be taken to ensure any and all unused clamps shall be isolated from each other, from ground, and from personnel.

WARNING



Except for CTs as described herein, never interchange connections between the high- and low-voltage transformer terminals. Failure to observe proper connections will result in a safety hazard and may result in damage to the test set or transformer.

Single-Phase, Two-Winding Transformers

Perform the following setup procedure for single-phase, two-winding transformers:

1. With the ON/OFF Switch in the OFF position, make the circuit connections as described in Section 3.

2. Connect the H and X test cables to the respective H and X receptacles of the TTR320. Make sure that the connectors are securely fastened (using clockwise rotation) to the receptacles.
3. Connect the heavy-duty clamps marked H1 and H2 of the test lead to the corresponding (high-voltage winding) terminals of the transformer under test. Figures 4-1 and 4-2 show test setups for single-phase transformers. Figures 4-3 and 4-4 show test setups for regulators.
4. Connect the heavy-duty clamps marked X1 and X2 of the test lead to the corresponding (low-voltage winding) terminals of the transformer under test. Figures 4-1 and 4-2 show test setups for single-phase transformers. Figures 4-3 and 4-4 show test setups for regulators.
5. On/OFF Switch. It is only after all of the above connections are safely made and all safety precautions of sections 2 and 3 are satisfied, should the On/OFF switch be turned to the ON position.

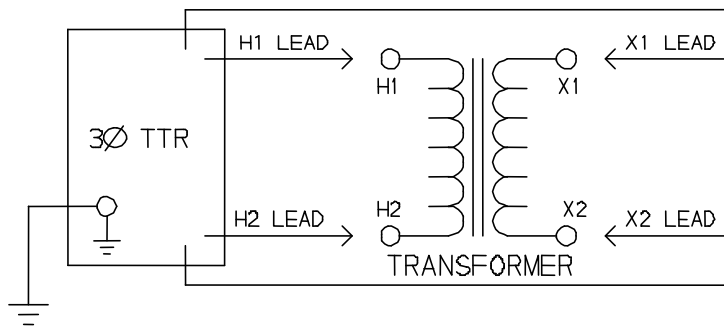


Figure 4-1. Setup for Testing Single-Phase Transformer

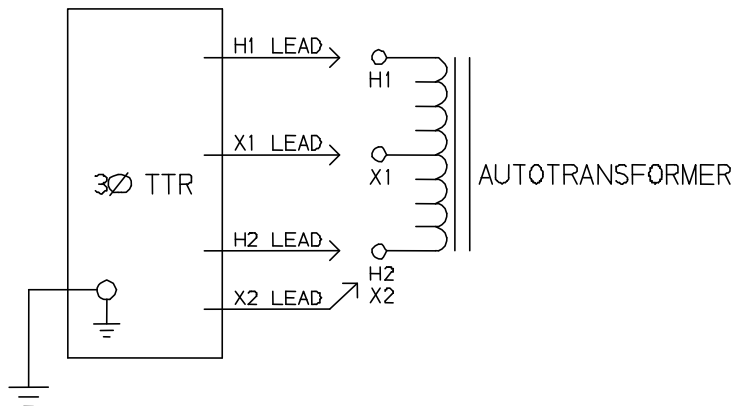


Figure 4-2. Setup for Testing Single-Phase Autotransformer

To test windings other than H1 – H2 and X1 – X2, ensure that the heavy-duty clamp marked H1 is connected to the lower numbered terminal and H2 to the

higher numbered terminal of the high-voltage winding. Similarly, X1 and X2 should be connected to the low-voltage winding.

Test lead markings for the ANSI, CEI/IEC, and Australian standards are as shown in Table 4-1.

Test Lead Marking			Transformer Terminal Voltage	Heavy-Duty Clamp Boot Color	Test Lead Color Band
ANSI	CEI/IEC	Australian			
H1	1 U	A ₂	High	Red	Red
H2	1 V	A ₁	High	Red	Yellow
X1	2 U	a ₂	Low	Black	Red
X2	2 V	a ₁	Low	Black	Yellow

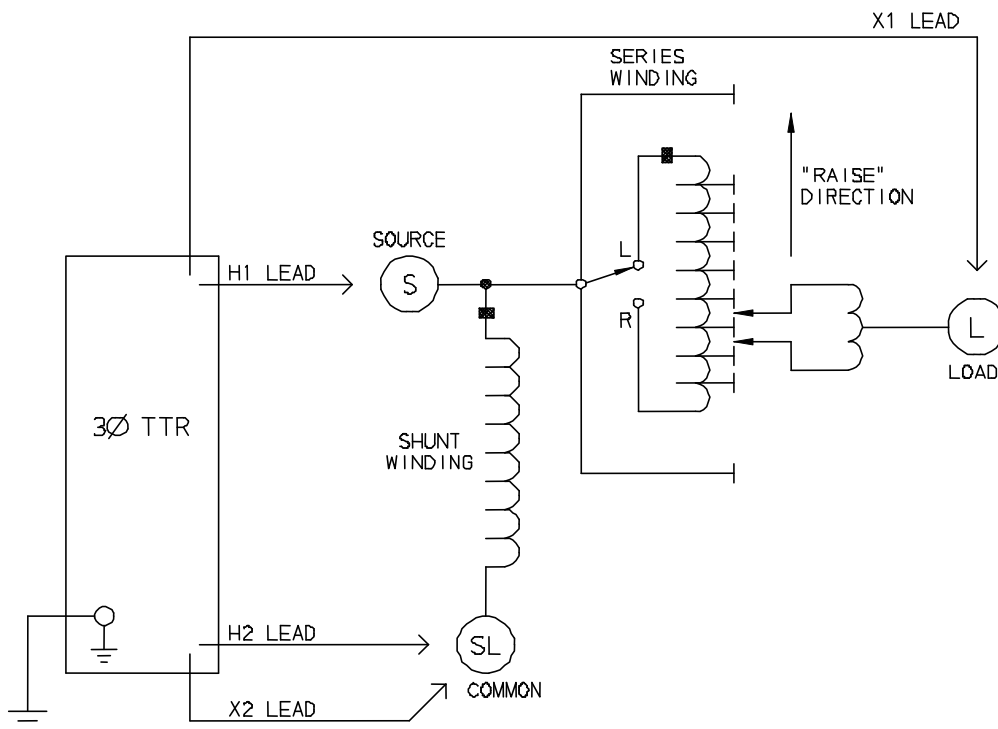


Figure 4-3. Setup for Testing Single-Phase, Type A (Straight Design) Step Voltage Regulator

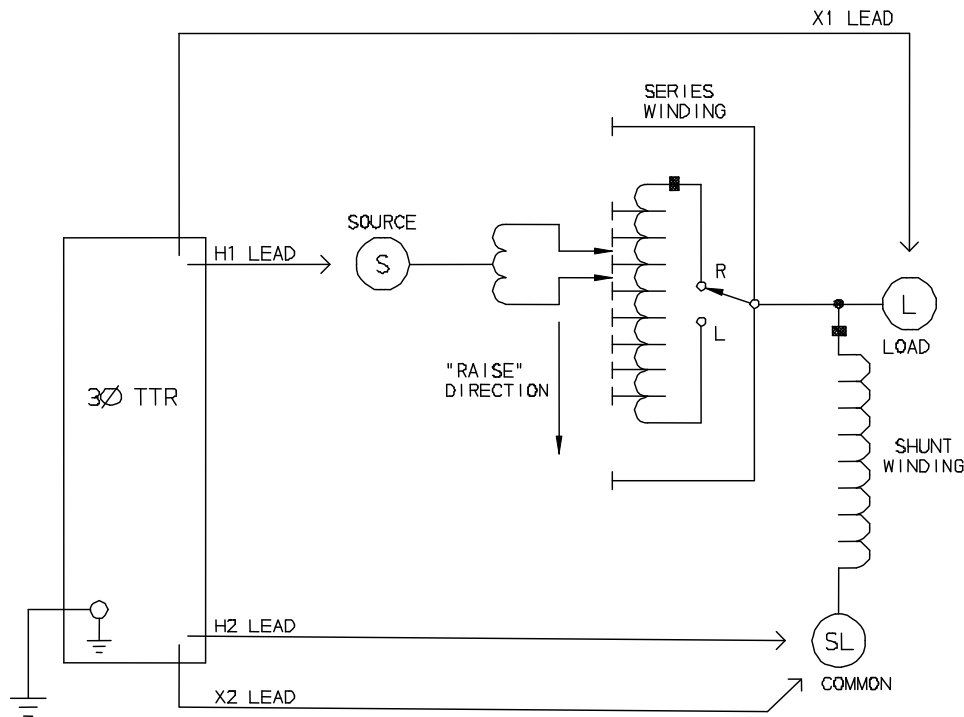


Figure 4-4. Setup for Testing Single-Phase, Type B (Inverted Design) Step Voltage Regulator

Three-Phase, Two-Winding Transformers

Perform the following setup procedure for three-phase, two-winding transformers:

1. With the ON/OFF Switch in the OFF position, make the circuit connections as described in Section 3.2.
2. Connect the H and X test cables to the respective H and X receptacles of the TTR320. Make sure that the connectors are securely fastened (using clockwise rotation) to the receptacles.
3. Connect the heavy-duty clamps marked H0, H1, H2, and H3 of the test lead to the corresponding (high-voltage winding) terminals of the transformer under test. Refer to Table 4-2 for test lead markings. With delta connected windings, H0 is not used. With wye connected windings, a neutral connection for H0 is normally available.
4. Connect the heavy-duty clamps marked X0, X1, X2, and X3 of the test lead to the corresponding (low-voltage winding) terminals of the transformer under test. Refer to Table 4-2 for test lead markings. With delta connected windings, X0 is not used. With wye connected windings, a neutral connection for X0 is normally available.

5. **On/OFF Switch.** It is only after all of the above connections are safely made and all safety precautions of sections 2 and 3 are satisfied, should the On/OFF switch be turned to the ON position.

<i>Table 4-2. Test Lead Markings for Three-Phase Transformers</i>					
Test Lead Marking			Transformer	Heavy-Duty Clamp	Test Lead
ANSI	CEI/IEC	Australian	Terminal Voltage	Boot Color	Color Band
H0	1N	N	Neutral	Red	White
H1	1U	A ₂ /A ₄	High	Red	Red
H2	1V	B ₂ /B ₄	High	Red	Yellow
H3	1W	C ₂ /C ₄	High	Red	Blue
X0	2N	N	Neutral	Black	White
X1	2U	a ₁ /a ₂ /a ₄	Low	Black	Red
X2	2V	b ₁ /b ₂ /b ₄	Low	Black	Yellow
X3	2W	c ₁ /c ₂ /c ₄	Low	Black	Blue

Note: According to Australian standard, wye and delta transformer winding connections have a numerical suffix of 1 and 2. The zigzag transformers have a numerical suffix of 4. See Table A-3.

Three-Phase, Three-Winding Transformers

This type of transformers has primary, secondary, and tertiary windings. Primary and secondary windings are tested as a regular three-phase, two-winding transformer. To test tertiary winding, perform the following setup procedure:

1. With the ON/OFF Switch in the OFF position, make the circuit connections as described in Section 3.2.
2. Connect the H and X test cables to the respective H and X receptacles of the TTR320. Make sure that the connectors are securely fastened (using clockwise rotation) to the receptacles.
3. Connect the heavy-duty clamps marked H0, H1, H2, and H3 of the test lead to the corresponding terminals of the transformer under test. Refer to Table 4-2 for test lead markings. With delta connected windings, H0 is not used. With wye connected windings, a neutral connection for H0 is normally available.
4. Connect the heavy-duty clamps marked X0, X1, X2, and X3 of the test lead to the corresponding tertiary (low-voltage winding) terminals (Y0, Y1, Y2,

and Y3) of the transformer under test. Refer to Table 4-2 for test lead markings. With delta connected windings, X0 is not used. With wye connected windings, a neutral connection for X0 is normally available.

5. On/OFF Switch. It is only after all of the above connections are safely made and all safety precautions of sections 2 and 3 are satisfied, should the On/OFF switch be turned to the ON position.

Current Transformers (CTs)

Connections to CTs are made backwards compared to power or potential transformers. The H terminals on the test set must be connected to the X terminals on the CT; and the X terminals on the test set must be connected to the H terminals on the CT.

NOTE: *Dots on the housing of the transformer are commonly used to identify terminals of the same polarity.*



WARNING

Failure to observe proper connections will result in a safety hazard and may result in damage to the test set or CT. Failure to observe voltage rating of low-current X winding may result in damage to the CT.



CAUTION

Never use AUTO mode of operation when testing the current transformers with the rated voltage below 80 V ac.

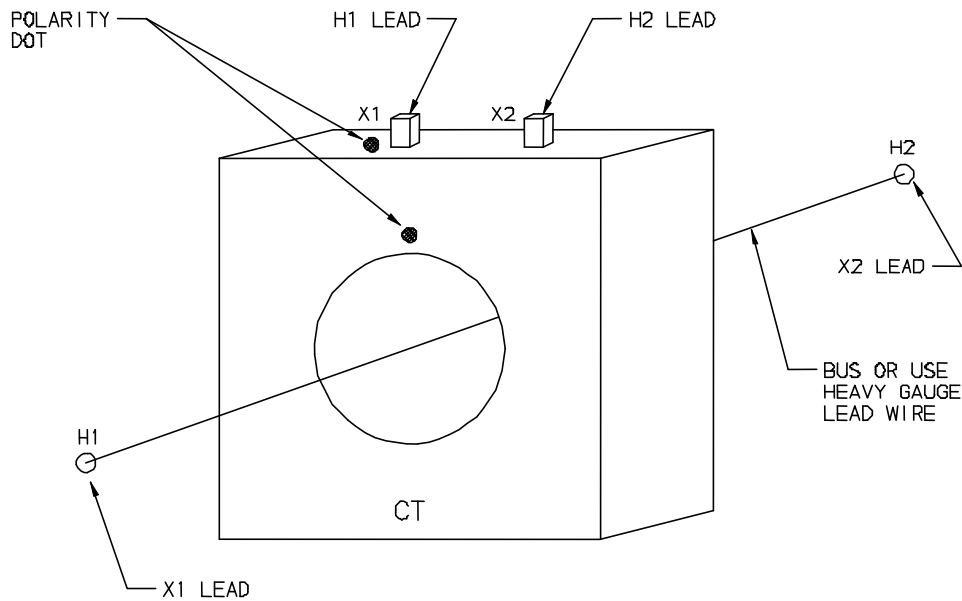
Most of the CTs are tested at 8 V ac excitation voltage.

NOTE: *Most of the current transformers are tested at 8 V ac excitation voltage. Some current transformers with turn ratio of 100:5 and less get saturated at 8V ac. They require lower excitation voltage for testing and therefore can not be tested with the Cat.No TTR320. For this case, use the TTR100 or TTR25.*

Unmounted CTs

1. With the ON/OFF Switch in the OFF position, make the circuit connections as described in Section 3.2.
2. Connect the H and X test cables to the respective H and X receptacles of the TTR320. Make sure that the connectors are securely fastened (using clockwise rotation) to the receptacles.

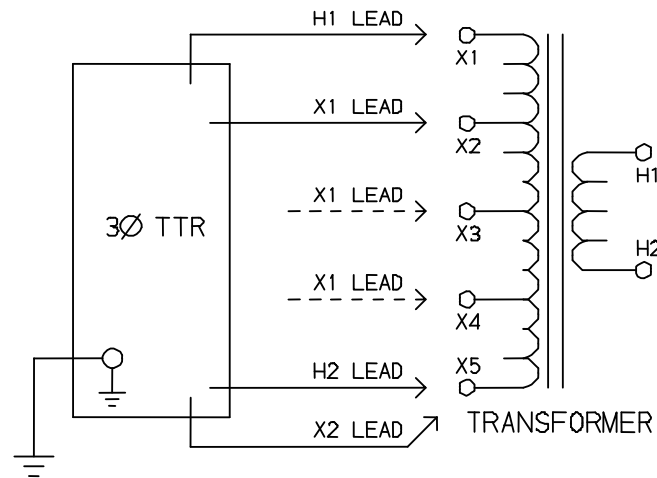
3. As shown in Figure 4-5, connect the heavy-duty clamps marked H1 and H2 of the test lead to the respective X1 and X2 terminals of the CT. Note that the H and X leads are connected in reverse as compared to the Single and Three phase Transformer testing described in the previous sections.
4. As shown in Figure 4-5, connect the heavy-duty clamps marked X1 and X2 of the test lead to the respective H1 and H2 terminals of the CT. Ensure correct polarity. Note that the H and X leads are connected in reverse as compared to the Single and Three phase Transformer testing described in the previous sections.



NOTE: TEST PER DIAGRAM NO. 1 FOR ANSI,
CEI/IEC & AUSTRALIAN STANDARDS

Figure 4-5. Setup for Testing Unmounted Current Transformer

Figure 4-6 shows the setup for testing the taps on a multiple-tap CT.



NOTE: TEST PER DIAGRAM NO. 1 FOR ANSI,
CEI/IEC & AUSTRALIAN STANDARDS

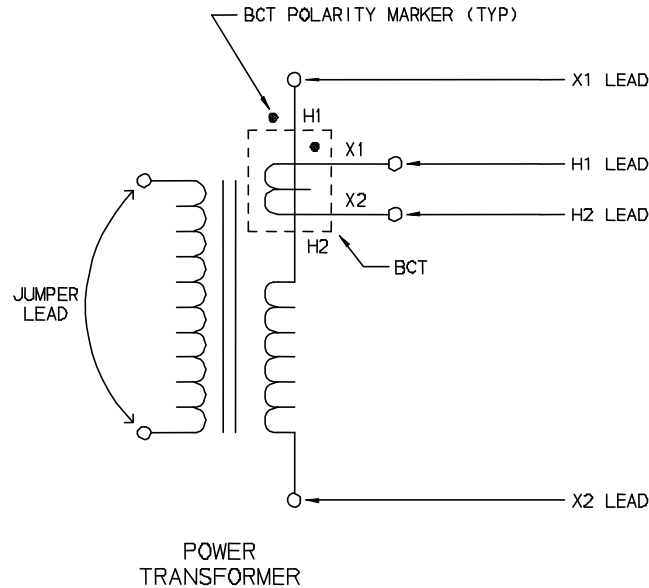
Figure 4-6. Setup for Testing Taps on Multiple Tap CT

Bushing Current Transformer (BCT) Mounted on Single-Phase, Two-Winding Transformer

A turn-ratio test can be performed on a BCT after it has been mounted on a circuit breaker or power transformer entrance bushing. The test can be performed without removal of the BCT from the equipment. Proceed as follows:

1. With the ON/OFF Switch in the OFF position, make the circuit connections as described in Section 3.2.
2. Connect the H and X test cables to the respective H and X receptacles of the TTR320. Make sure that the connectors are securely fastened (using clockwise rotation) to the receptacles.
3. Using user supplied shorting jumper leads, short-circuit the winding on the opposite voltage side of the power transformer core.
4. Connect the heavy-duty clamps marked H1 and H2 of the test leads to the respective X1 and X2 terminals of the BCT as shown in figure 4-7.
5. Connect the heavy-duty clamp marked X1 to the power transformer terminal on which the BCT is mounted and the X2 heavy-duty clamp to the terminal on the opposite side of the power transformer winding (H2 side of BCT).

Check to make sure that the BCT is mounted with proper polarity with respect to power transformer entrance bushing and that connection polarities are correct.



NOTE: TEST PER DIAGRAM NO. 1 FOR ANSI, CEI/IEC & AUSTRALIAN STANDARDS

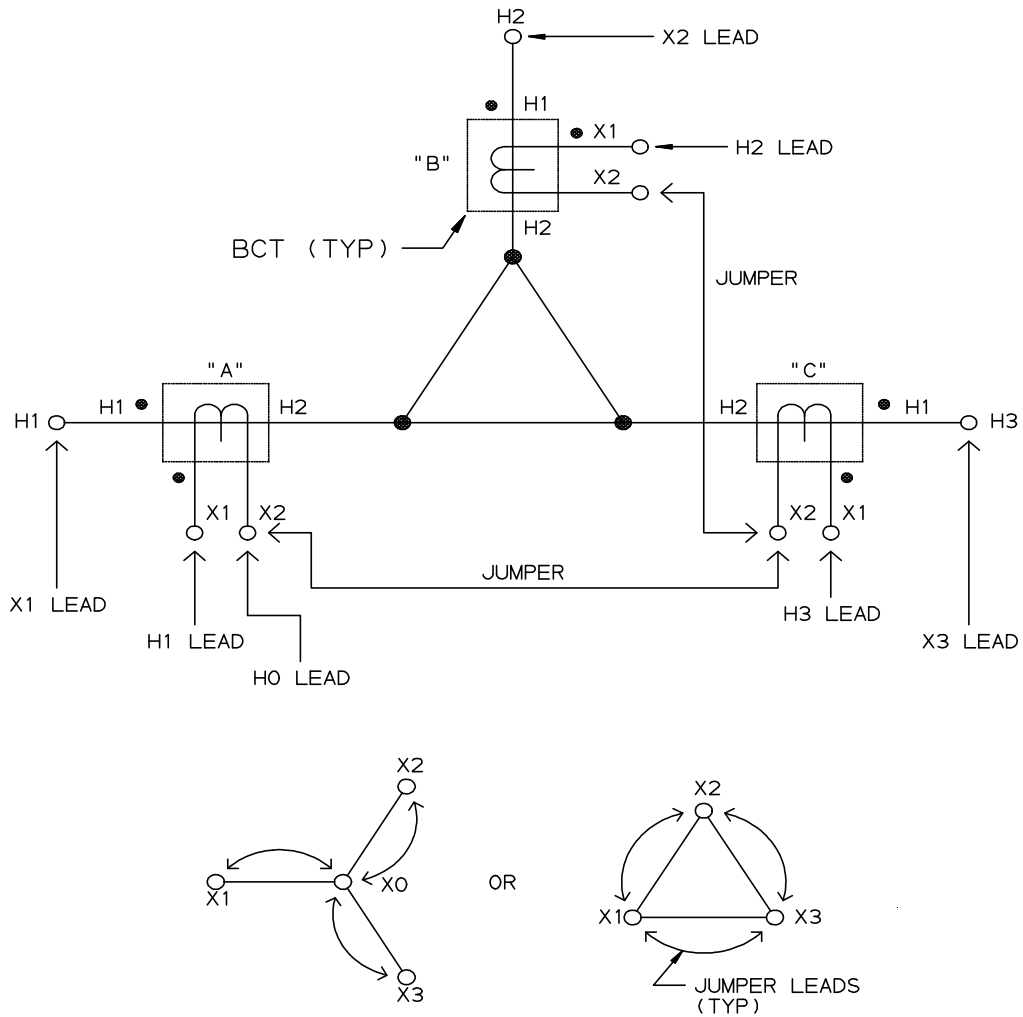
Figure 4-7. Setup for Testing BCT Mounted on Single-Phase Two-Winding Transformer

BCTs Mounted on Three-Phase Transformers

A turn-ratio test can be performed on all three BCTs using a single setup. Figure 4-8 shows how (to make the proper connections) when the BCTs are mounted on a typical delta winding and Figure 4-9 shows how when mounted on a typical wye winding.

1. With the ON/OFF Switch in the OFF position, make the circuit connections as described in Section 3.2.
2. Connect the H and X test cables to the respective H and X receptacles of the TTR320. Make sure that the connectors are securely fastened (using clockwise rotation) to the receptacles.
3. Short-circuit all windings on the opposite voltage side of the power transformer core using jumper leads.
4. Check to make sure that all BCTs are mounted with proper polarity with respect to the power transformer entrance bushing. Ensure that all

connection polarities are correct. Make connections as shown in figure 4-8 for delta winding configurations and figure 4-9 for wye winding configurations.



BCT TEST SELECTION

WINDING STANDARD

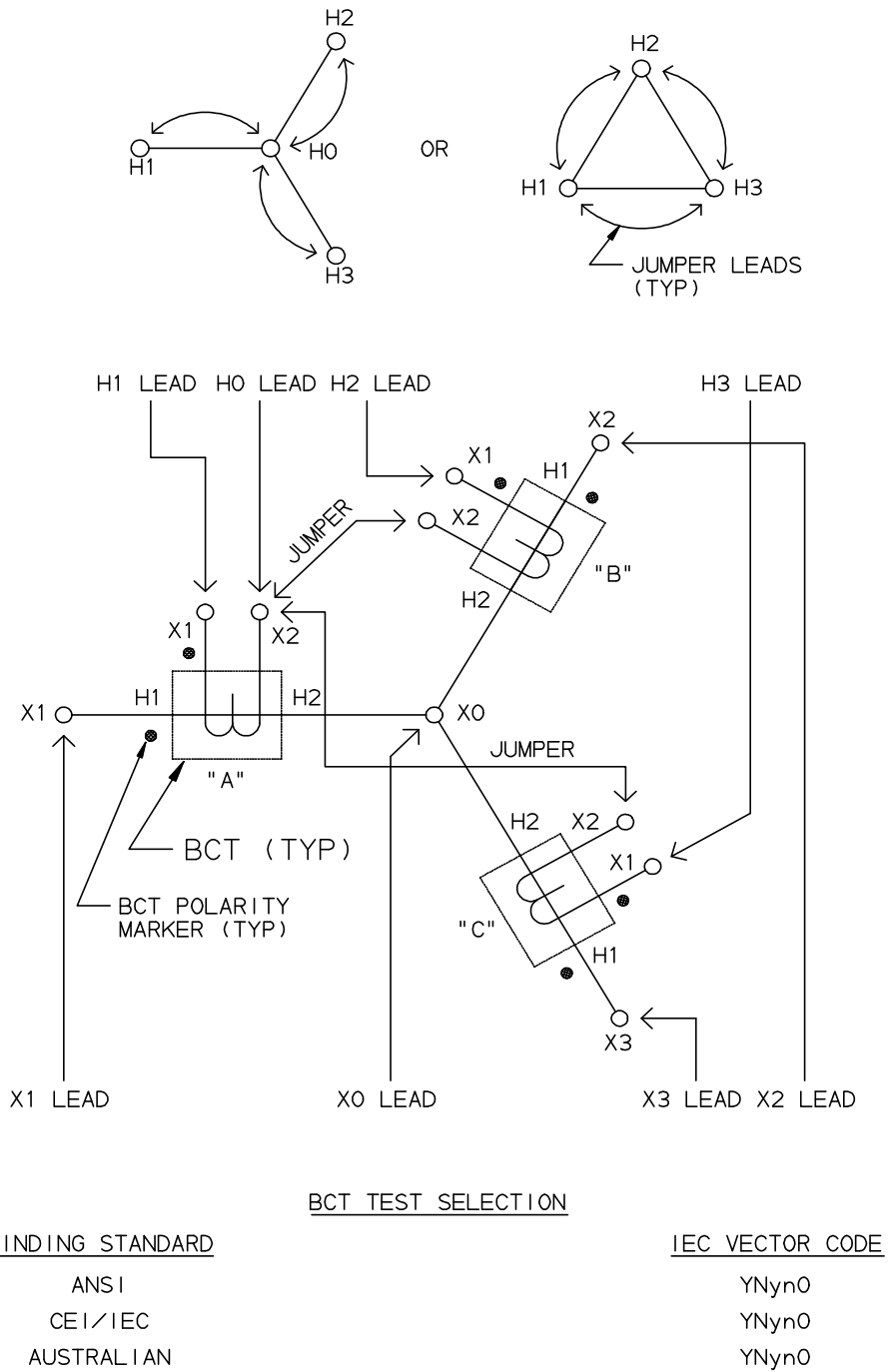
ANSI
 CEI/IEC
 AUSTRALIAN

IEC VECTOR CODE

YNy0
 YNy0
 YNy0

PHASE A TEST: MEASURES BCT ON H1 POWER TRANSFORMER TERMINAL (BCT "A")
 PHASE B TEST: MEASURES BCT ON H2 POWER TRANSFORMER TERMINAL (BCT "B")
 PHASE C TEST: MEASURES BCT ON H3 POWER TRANSFORMER TERMINAL (BCT "C")

Figure 4-8. Setup for Testing BCT Mounted on Delta Winding on a Three-Phase Power Transformer



PHASE A TEST: MEASURES BCT ON X1 POWER TRANSFORMER TERMINAL (BCT "A")
 PHASE B TEST: MEASURES BCT ON X2 POWER TRANSFORMER TERMINAL (BCT "B")
 PHASE C TEST: MEASURES BCT ON X3 POWER TRANSFORMER TERMINAL (BCT "C")

Figure 4-9. Setup for Testing BCT Mounted on Wye Winding of a Three-Phase Transformer

T-Type Transformers

T-type transformers represent a special type of three-phase transformer. This transformer may be tested as a single phase transformer. In this case, the jumpers indicated in Table 4-3 should be applied to the appropriate terminals of the T-type transformers. The TTR measured turn ratio should be compared to the calculated turn ratio indicated in Table 4-3.

Table 4-3. T-type Transformer Winding Phase Relationship								
IEC Vector Group	Winding Connection		External jumpers	Phase tested	Winding Tested		Calculated Turn Ratio	Remarks
	High-Voltage Winding (H)	Low-Voltage Winding (X)			High-Voltage Winding	Low-Voltage Winding		
T-T 0			- H ₁ -H ₂ X ₁ -X ₂	A B	H ₁ -H ₂ H ₁ -H ₃	X ₁ -X ₂ X ₁ -X ₃	$\frac{V_H}{V_X}$ $\frac{V_H}{V_X}$	
T-T 30 lag			H ₂ -H ₃ X ₁ -X ₂	A B	H ₁ -H ₃ H ₂ -H ₃	X ₁ -X ₂ X ₁ -X ₃	$\frac{V_H}{V_X} \cdot \frac{\sqrt{3}}{2}$ $\frac{V_H}{V_X} \cdot \frac{2}{\sqrt{3}}$	
T-T 30 lead			H ₂ -H ₃ X ₁ -X ₃	A B	H ₁ -H ₃ H ₂ -H ₃	X ₁ -X ₃ X ₂ -X ₁	$\frac{V_H}{V_X} \cdot \frac{\sqrt{3}}{2}$ $\frac{V_H}{V_X} \cdot \frac{2}{\sqrt{3}}$	

5

Operation

Power up

Proceed only after reading and fully reading and understanding Sections 2, 3, and 4 herein, with particular attention on the Safety related precautions.

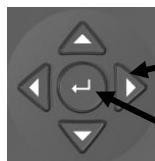
Once all Safety precautions are taken, and all circuit connections are made, then the user may safely turn the ON/OFF switch to the ON position and operate the test instrument as described herein.



EMERGENCY SHUTDOWN
For Emergency shutdown, Push red **EMERGENCY OFF** button or toggle On/OFF switch to OFF.

On power up, a beep sounds, the test set performs a self-test check, and all hardware and software variables are initialized.

Navigating the screen



Use **Arrows** keys to **highlight** desired action

Use **ENTER** key (in center) to **select** highlighted action

HOME Screen Action Icons



Select HOME key to display Action Icons

Action Icons:



Select **NEW TEST** to clear Test screen

Press i for help, tab or shift-tab to change tests Test 1 of 1

1p

1.1 ○ — 1.2

h0

2.1 ○ — 2.2

ASSET ID:

HIGH: LOW:

TAP:

VOLTAGE (V):

TEST VOLTAGE (V):

(press enter to change)

CALCULATED RATIO:

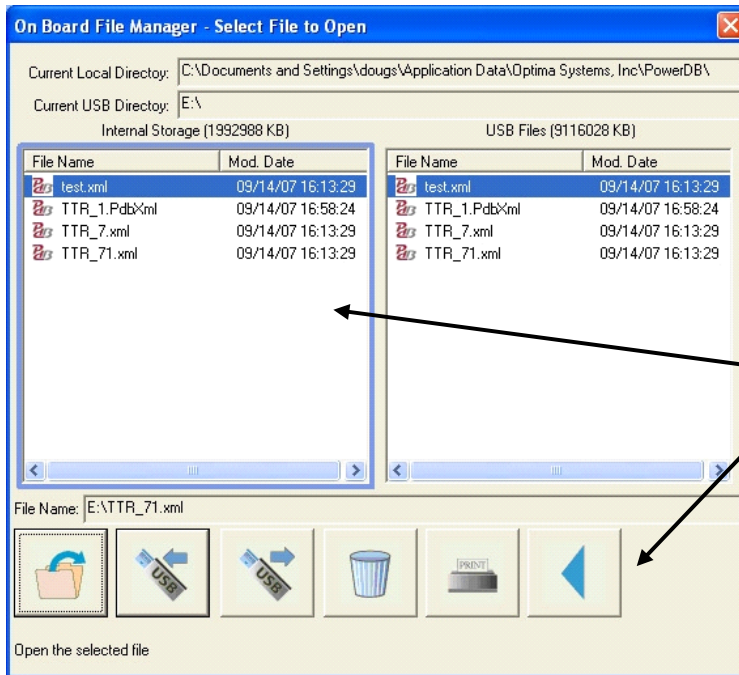
TAPS	ACTUAL RATIO	% ERROR	EXCITATION CURRENT (mA)	PHASE DEVIATION (minutes)
1.1-1.2 / 2.1-2.2				

Comment:

Figure 5-1 Cleared Test screen



Select **Recall** to open test from memory (either internal or USB memory)



Use **Zone Key** to move cursor to various zones on display

Figure 5-2 File Manager -Recall Test



Select **SAVE** to save test to memory

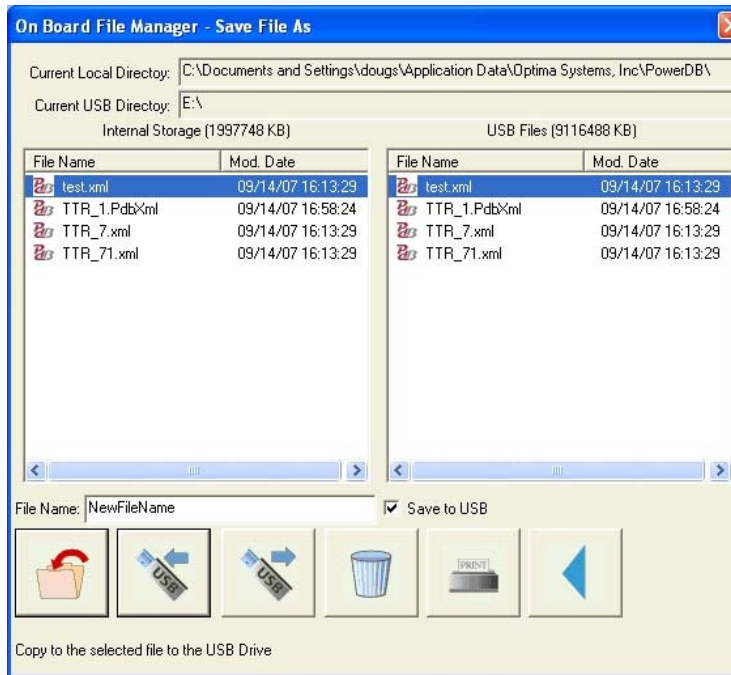


Figure 5-3. File Manager –SAVE Test screen



Select to define **Tap Structure**

	High Side	Low Side	Tertiary
Number Of Taps			
Nominal Tap			
Nominal Voltage			
First Tap Voltage (V)			
Last Tap Voltage (V)			

Round Tap Voltages To:

Tap One Is Listed:

Figure 5-4 Tap Structure - Define



Select **PREFERENCES** to set global parameters

Figure 5-5 Global Settings – Preferences screen

Owner:	User specified field
SN:	Serial Number of Test Instrument
Language:	Indicates displayed language
Save File Prefix:	All Saved files will begin with this prefix
% Error Limit:	User set % error limit (Ratio)
Test voltage:	Default test signal voltage level
Units:	Units of Measure setting
Type:	Transformer type convention
Show Diagram Number:	Allows Transformer type diagram number to be shown/selected on test screen
CT test:	Should be selected when testing Current Transformers (CTs)
Set Time:	Select to set Time
Check For Updates	With updated software on USB flash drive, select to install software into TTR320

Remote Control Operation for LTC Testing

Use the remote control mode of the TTR for load tap changer (LTC) testing. The remote control mode provides two-way-communication between the operator and the TTR, allowing you to stay close to an LTC, change taps, and initiate the test routine.

Connect the hand-held control unit, Megger p/n 30915-220, to the Remote Trigger Receptacle port of the TTR. The remote control unit pushbutton lamp will illuminate.

Now an operator may come to the remote location, and set (for example), the LTC to the desired position, and would then depress the remote control unit pushbutton for a short time, then release it. The pushbutton lamp extinguishes until the TTR is ready for the next test. When the current testing is complete, the test results are automatically saved, the test ID is advanced to the next number, the pushbutton lamp lights, and the TTR test set is ready for the next remote test

Error Messages

When an error message appears in the transformer test result screen indicating an abnormal operating condition, verify the condition by taking a repeat measurement before attempting to take any corrective action.

Open connections, wrong connections, open windings, shorted windings, high resistance windings, other abnormal transformer problems, or a combination of these may cause a large deviation from normal turn ratio or indicate an unusual message. The unusual operating conditions may be caused by an abnormal leakage reactance or capacitive coupling within the transformer windings. If abnormal operating conditions occur during transformer testing, error messages may appear (such as below) and may be accompanied by three short beeps.

CHECK CONNECTIONS

This message indicates that the transformer is not connected to the test set. The message may be caused by poor connection of one of the test leads, as well.

PHASE A (or B, or C) EXCITATION CURRENT TOO HIGH

This message indicates that excitation current exceeds 500 mA. Excitation current can be reduced by using lower test voltages (40 V or 8 V).

TURNS RATIO TOO LOW, <0.8

This message shows that a transformer under test turn ratio is less than 0.8. The TTR is not designed to test a transformer turn ratio under 0.8.

PHASE A (or B, or C) TURNS RATIO TOO HIGH

This message shows that a transformer under test turn ratio is higher than 10,000 (if 80 V or 40 V is used) or is higher than 4,000 (if 8 V is used). The message may be caused by poor connection of one of the test leads, as well.


CHECK PHASE A (or B, or C) CONNECTIONS, REVERSED

This message is caused by incorrect connection of the H and X leads. The H and X leads have either been reversed or the test transformer connections or markings do not comply with the requirements of ANSI, IEC, or the Australian standard. The message may be caused by wrong diagram number specified, as well.

CHECK PHASE A (or B, or C) POLARITY

This message shows that the H or X test leads are incorrectly connected or the test transformer connections or markings do not comply with the requirements of ANSI, IEC, or the Australian standard.

Upon completion of TEST – Powering down

1. Upon completion of testing, press the  (Power Suspend) button on the TTR320 to prepare the unit for shutdown. Then, once directed by the on-screen instruction, Switch the ON/OFF Switch to OFF.
2. Using an adequately grounded Safety Ground Stick, ground all exposed high voltage connections. Then, while wearing the appropriately rated rubber gloves, connect Safety Ground Jumpers from all exposed high voltage cable terminals to Local Station Earth Ground. It is a good idea to leave the jumpers in place for at least as long as the specimen was at test voltage.
3. Remove the Test Instrument clamps from the Transformer, leaving the Safety Ground Jumper in place to drain any stored charge.
4. Disconnect the Power Cord from the Input Power Source.
5. Lastly, disconnect the safety ground cable.

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Service

Maintenance

Maintenance should be performed only by qualified persons familiar with the hazards involved with high-voltage test equipment. Read and understand Sections 2, 3, 4, and 5 before performing any service.

The TTR320 requires only periodic inspection. Periodically, inspect all hardware items, including the cable assemblies, to ensure all is in good condition.

The TTR320 may be cleaned periodically. In so doing, do not allow water to penetrate panel holes. An all-purpose, household spray cleaner can be used to clean the panel. Polish with a soft, dry cloth, taking care not to scratch the display screen cover. Clean the cables and mating panel receptacles with isopropyl or denatured alcohol applied with a clean cloth.

Fuse Replacement

The TTR320 is protected by two mains fuses. Fuse replacement is indicated if the electronic circuits do not function. Refer fuse replacement to qualified personnel only. To avoid electric shock and fire hazard, use only the fuses specified on Instrument panel. Note that 2 spare fuses are included with each TTR.



WARNING

Before replacing the fuses, disconnect the power input plug from the live power source.

To replace fuse(s), proceed as follows:

1. Disconnect the power cord from the TTR test set.
2. Using a small flathead screwdriver, carefully pry out the fuse holder of the input power module (item 1 of figure 1.1).
3. Remove and properly dispose of spent fuse(s).
4. Install new fuse(s) making sure to use the type specified on Instrument panel.

5. Reinstall the fuse holder in its receptacle in the input power module. Connect the power cord to the TTR test set and to an energized power source. If the electronic circuits still do not function properly, contact the factory for service.

Calibration

A complete performance and calibration check should be made at least once every year. This will ensure that the TTR test set is functioning and calibrated properly over the entire measurement range. The 3-phase TTR calibration is performed on each new or repaired unit before sending it to a customer. There is a special 3-phase TTR final calibration procedure which requires a NIST-traceable test equipment to be used. As a result of such calibration procedure, each TTR test set may be NIST certified.

To check the 3-phase TTR calibration at a customer site or in the field, the Megger Calibration Standard Cat.No550055 or equivalent standard should be used. To perform a quick simplified calibration check, the Megger Calibration Standard CatNo550555 may be used. The last standard has eleven switchable turns ratio settings which cover the turns ratio range from 1:1 to 2000:1.

TTR320 – Self check

A customer may want to make sure that the test set is functioning properly before testing a transformer. Traditionally, for the transformer turns ratio testers, a customer performed this test by connecting H1-X1 and H2-X2 test leads. The 1:1 turns ratio was expected to be measured. Additionally, the displayed test results were interpreted as a test set calibration check.

The 3-phase TTR test set is designed and optimized for the transformer turns ratio testing. It uses a mixed analog-digital technique to provide the high accurate readings of the tested transformer turns ratio. The test set measurement approach is based on high impedance input and output transformer voltage monitoring circuits. The high impedance of the monitoring circuits is optimized for the accurate transformer turns ratio testing.

When performing a 3-phase TTR functional test, the H and X test leads interconnect the input and output monitoring circuits without a transformer being connected. Such connection cause an impedance mismatch and, as a result of the mismatch, the displayed turns ratio reading is not exactly 1:1 as it may be expected. A customer should be aware that a functional test is not a real transformer turns ratio test. Due to the intrinsic and inevitable impedance mismatching, the 3-phase TTR functional test readings may be from 0.9980 to 1.0020. The TTR functional test readings do not represent its calibration. It simply shows that the TTR test set circuitry functions properly. To check the 3-phase TTR calibration, a customer should use the Calibration Standards mentioned in Calibration section of the manual.

To perform a 3-phase TTR functional test proceed as follows:

1. Turn TTR test set power off.
2. Connect H1 lead to X1 lead, H2 lead to X2 lead, H3 lead to X3 lead, and H0 lead to X0 lead. Make sure the leads are properly connected and that H/X pairs are not electrically in contact with each other.
3. Turn TTR test set power on.
4. After self-test is complete and a QUICK TEST
5. Enter transformer type DIAG 07 YNyn0.

**WARNING**

Do not continue functional test if the diagram type DIAG 07 YNyn0 transformer type is not listed.

Keep the leads, which are energized, clear of ground, and personnel, and each of the other lead-pair sets.

6. Start TEST
7. The readings for phases A, B, and C should be:
RATIO: 1.0000 ± 0.0020
PHASE(min): 0 ± 5
Iexc (mA): 0.0 to 0.5
8. If needed, (as identified on the Preference screen), perform the test according to steps 1 through 7 for all the excitation voltages of 8V, 40 V, and/or 80V. The readings should be the same as shown in step 7.

Troubleshooting

The Troubleshooting Guide, Table 6-1, is arranged to help you evaluate the reasons for TTR test set malfunction. The table lists possible test set malfunctions which may be encountered during operation and lists possible causes. Electronic circuit repairs should not be attempted in the field. Refer to Repair section. Refer to Section 7 for a list of spare parts.

Table 6-1. Troubleshooting Guide

MALFUNCTION	POSSIBLE CAUSE
Display stays blank after POWER switch is turned on.	<ul style="list-style-type: none">▪ No service power.▪ Defective line cord.▪ Defective fuse(s).▪ Defective display or electronics.
Error message: <ul style="list-style-type: none">▪ ANALOG OFFSET VOLTAGE HIGH and/or <ul style="list-style-type: none">▪ ANALOG GAIN OUT OF TOLERANCE appears after self-test is complete.	Out of tolerance condition(s) in measurement circuit.
Red TEST VOLTAGE ON lamp does not light on start of testing.	<ul style="list-style-type: none">▪ Defective lamp.▪ EMERGENCY TEST OFF switch is not released.▪ Problem in measuring circuit.
One of the following messages appear on the test result screen. <ul style="list-style-type: none">▪ CHECK CONNECTIONS▪ PHASE A (or B, or C) EXCITATION CURRENT TOO HIGH;▪ TURNS RATIO TOO LOW, <0.8; or PHASE A (or B, or C) TURNS RATIO TOO HIGH;▪ CHECK PHASE A (or B, or C) CONNECTIONS, REVERSED;▪ CHECK PHASE A (or B, or C) POLARITY	<ul style="list-style-type: none">▪ Abnormal operating condition.▪ Incorrect setting of TRANSFORMER TYPE in the quick test setup or the full test setup 1 menus.▪ Incorrect connection of leads.▪ Defective test leads.▪ Incorrect marking of a transformer.▪ Problem in test specimen.▪ Problem in measuring circuit.▪ Defective test leads (open circuit, poor connection).▪ Severe abnormal transient in service power.▪ Problem in test specimen (poor connection).▪ Problem in measuring circuit.
RATIO and/or I _{exc} (mA) readings erratic.	

Repairs

Any service or repair of this equipment should be performed only by qualified persons who are aware of electrical hazards and the necessary precautions required to prevent injury.

Megger offers a complete Repair and Calibration Service and recommends that its customers take advantage of this service for routine maintenance or in the event of any equipment malfunction.

In the event Service is required, contact your Megger representative for a product Return Authorization (RA) number and shipping instructions.

Ship the product prepaid and insured and marked for the attention of the Megger Repair Department. Please indicate all pertinent information, including catalog number, serial number, and problem symptoms.

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Replacement Parts List and Optional Accessories

Table 7-1. Replacement Parts List

Item	Cat. No.
Three-phase Transformer Turns Ratio Test Set	
120 V ac $\pm 10\%$, single phase, 50 ± 2 Hz or 60 ± 2 Hz, 100 VA	TTR320
230 V ac $\pm 10\%$, single phase, 50 ± 2 Hz or 60 ± 2 Hz, 100 VA	TTR320-47
Included Accessories	
Canvas carrying bag for test leads	30915-211
Power supply cord, 8 ft (2.5 m)	17032-4
Ground lead, 15 ft (4.6 m)	4702-7
Hand-held switch assembly for LTC remote control testing	30915-220
PowerDB Lite Software	
Ethernet cable for connecting to a PC	36798
Bushing clamps (6 pcs)	MC7144
Instruction Manual	AVTMTTR320

Table 7-1. Replacement Parts List cont'd

Item	Cat. No.
Optional Accessories	
Calibration Standard (for Operation Check)	550555
Inverter with 3 ft (0.91 m) cigarette adapter cord:	
12 V dc to 120 V ac, 60 Hz	35271-1
12 V dc to 120 V ac, 50 Hz	35271-3
12 V dc to 230 V ac, 60 Hz	35271-2
12 V dc to 230 V ac, 50 Hz	35271-4
Test Leads	
3- \emptyset shielded test lead set, X and H winding, 30 ft (9.1 m)	37093
3- \emptyset shielded test lead set, X and H winding, 50 ft (15 m)	37094
1- \emptyset shielded test lead set, X and H winding, 30 ft (9.1 m)	37095
3- \emptyset lead set adapter to allow use of Megger TTR C/N 550503 lead set (30915-xxx)	37087
Software	
PowerDB software, 1st machine license, soft key	DB1001
PowerDB, 1st machine license, USB dongle	DB1001S
TTR printer package	
120 V, 60 Hz	35755-3
230 V, 50 Hz	35755-4
RS232 cable for connecting to printer	CA-RS232
Transit case for instrument leads and accessories	37009
Field upgrade kits	
TTR330 interface panel	37089-1
TTR320 interface panel	37089-2
TTR310 interface panel	37089-3
TTR300 interface panel	37089-4

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Specifications

Electrical

Input Power

Cat. No. TTR320: 120 V ac $\pm 10\%$, single phase, sine, 50 ± 2 Hz or 60 ± 2 Hz, 100 VA, IEC 1010-1 installation category II

Cat. No. TTR320-47: 230 V ac $\pm 10\%$, single phase, sine, 50 ± 2 Hz or 60 ± 2 Hz, 100 VA, IEC 1010-1 installation category II

Protective Devices

Fuses (2)*:

Cat. No. TTR320: Type T, 250 V, 3.5A (IEC 127 designation)

Cat. No. TTR320-47: Type T, 250 V, 1.5 A (IEC 127 designation)

High voltage and low voltage measurement circuit shorting relays

Heavy duty varistors, transient voltage suppressors, and gas surge voltage protectors

* Two spare fuses are included with each TTR as spare parts

Output Test Voltage and Current

3 test voltages: 80 V rms, 40 V rms, 8 V rms.

Current: up to 500 mA

Test Frequency

Same as line frequency.

Loading of Test Transformer

Less than 0.2 VA

Measuring Ranges

Turn ratio:	80 V ac: 0.8 to 45,000, 5 digit resolution 40 V ac: 0.8 to 25,000, 5 digit resolution 8V ac: 0.8 to 8,000, 5 digit resolution
Excitation Current:	0 to 500 mA, 3 digit resolution
Phase Angle Deviation:	± 90 degrees, 1 decimal point for the minutes display, 2 decimal point for the degree display, 2 decimal points for the centiradian display

Accuracy

Turn ratio:	
80 V ac:	$\pm 0.1\%$ (0.8 to 2000) $\pm 0.15\%$ (2001 to 4000) $\pm 0.25\%$ (4001 to 10000) $\pm 0.3\%$ (10001 to 45000)
40 V ac:	$\pm 0.1\%$ (0.8 to 2000) $\pm 0.15\%$ (2001 to 4000) $\pm 0.3\%$ (4001 to 10000) $\pm 0.35\%$ (10001 to 25000)
8 V ac:	$\pm 0.1\%$ (0.8 to 2000) $\pm 0.25\%$ (2001 to 4000) $\pm 0.35\%$ (4001 to 8000)
Excitation Current (rms):	$\pm (2\% \text{ of reading} + 1 \text{ digit})$
Phase Angle Deviation:	± 3 minutes

Measurement Method

In accordance with ANSI/IEEE C57.12.90

Transformer Winding Phase Relationship

ANSI C57.12.70-1990

CEI/IEC 76-1:1993 and Publication 616:1978

AS-2374, Part 4-1997 (Australian Standard)

Measuring Time

10 to 20 seconds depending on mode of operation and type of transformer

Display

5.7 inch, full VGA color display

Memory Storage

Internal and USB memory device: Over 1000 test results (depending on size)

Interface

Ethernet (PC), USB (flash drive), Serial port (optional printer)

Environmental Conditions

Operating temperature range: 23° to 122°F (-5 to 50°C)

Storage temperature range: -58° to 140°F (-50 to 60°C)

Relative humidity: 0 to 90% noncondensing (operating)
0 to 95% noncondensing (storage)

Physical Data

Dimensions: 21.5 x 13.5 x 8.5 in. (44.5 x 26.5 x 17.5 cm) (L x W x H)

Weight (test set): 25 lbs. (11.5 kg)

Case: Ruggedized plastic case with removable lid and carrying strap

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Addendum A

TTR 300 Series PowerDB Lite User Manual

Introduction

PowerDB Lite is a free, but limited capability, version of the PowerDB software tool that is designed specifically to control and/or extract data from Megger instruments. The primary difference between PowerDB Lite and PowerDB is that PowerDB is designed to work with all manufacturers' equipment and has field and office synchronization capabilities. PowerDB Lite will present your test data into a professional looking data form that can be sent to a printer or .pdf file distiller such as PDF995.

PowerDB Lite allows you to use a sub-set of the standard PowerDB forms that are appropriate for specific Megger instruments. PowerDB Lite detects the instrument and enables the appropriate form(s). Data can be entered on-screen or captured directly while using the test instrument. Completed data forms can be saved as files to your computer.

Minimum Recommended System

- Operating System: Windows 2000 or later
- RAM: 64 MB RAM minimum, 512+ MB RAM recommended
- Processor: 300 MHz Pentium Class processor minimum, 1 GHZ or better recommended

For information about the features of the full version of PowerDB please visit our website at www.powerdb.com. Get acquainted with the following features by scheduling a live demonstration at info@powerdb.com

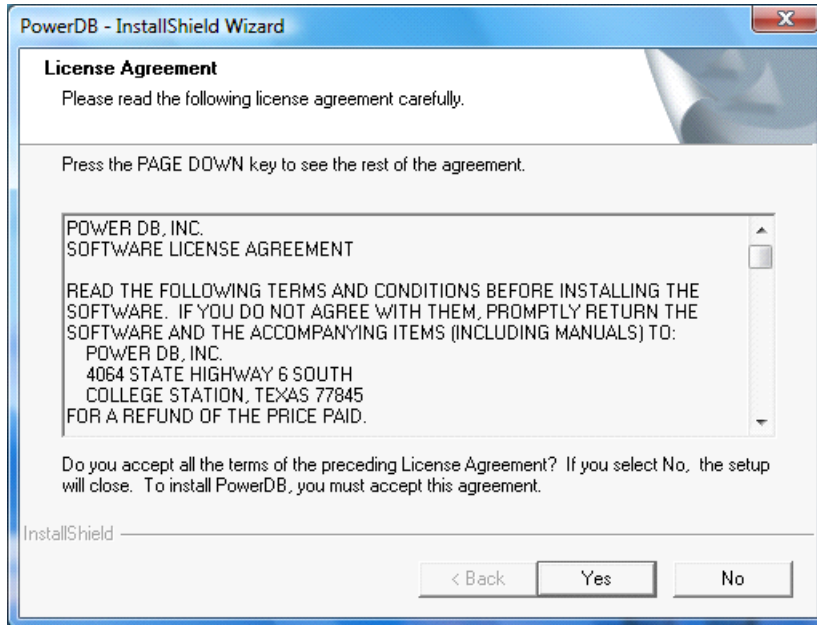
- Synchronize All of Your Test Records Into a Single Corporate Database
- Reduce Test Time
- Improve Data Integrity
- Standardize Test Procedures
- Easily Use Historical Trending for Evaluation of Test Results

- Eliminates the Need to Install and Maintain a Software Application per Instrument
- Eliminates All Hand Written Test Sheets
- Create Your Own Test Forms
- Use or Modify One of Our 200 Built-in Test Forms
- One Step Procedure To Generate Test Reports With Table of Contents and Deficiency Summaries
- Allows All Of Your Field Test Data To Be Integrated With CMMS Systems Such As Maximo or SAP
- Imports >From Many Other Industry Standard Software Applications
- Controls and Imports Data From Many non-Megger Instruments

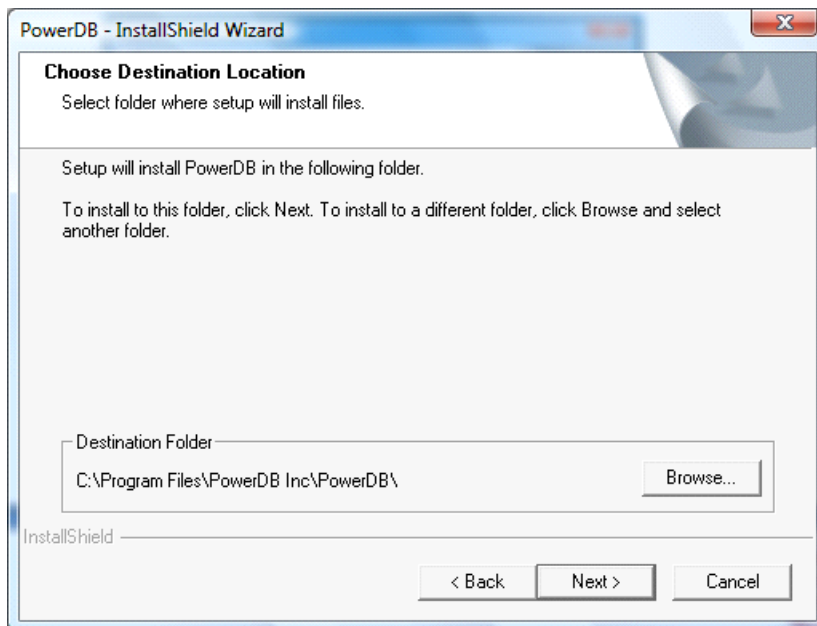
Software Installation

To install PowerDB Lite, load the PowerDB Lite CD into your CD-ROM drive and follow the on-screen instructions.

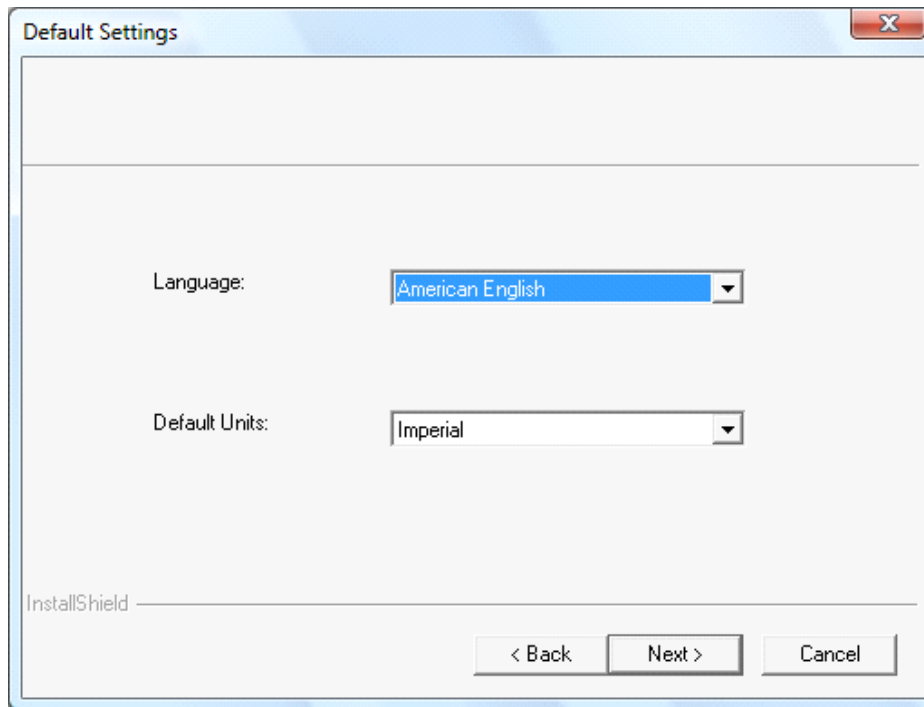
1. Accept the terms of the License agreement.



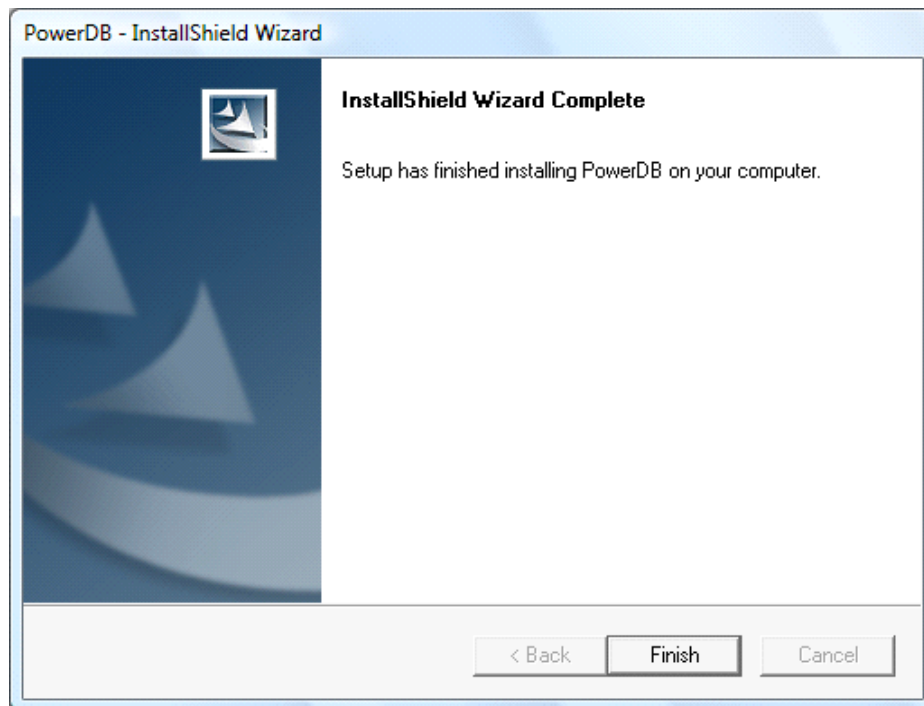
2. Choose the destination location for the PowerDB Lite files.



3. Select Default Settings.



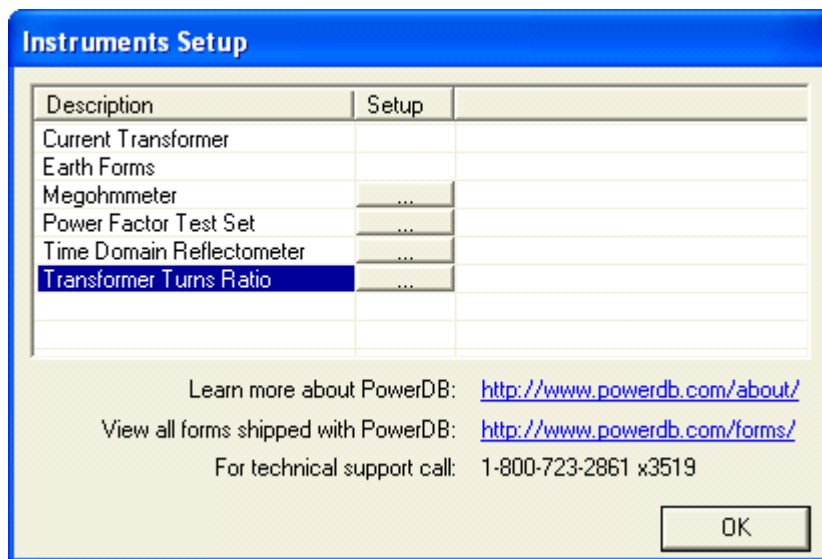
4. InstallShield Wizard will complete the installation of PowerDB Lite. Click Finish to close the installation program.



Using PowerDB Lite

1. Home

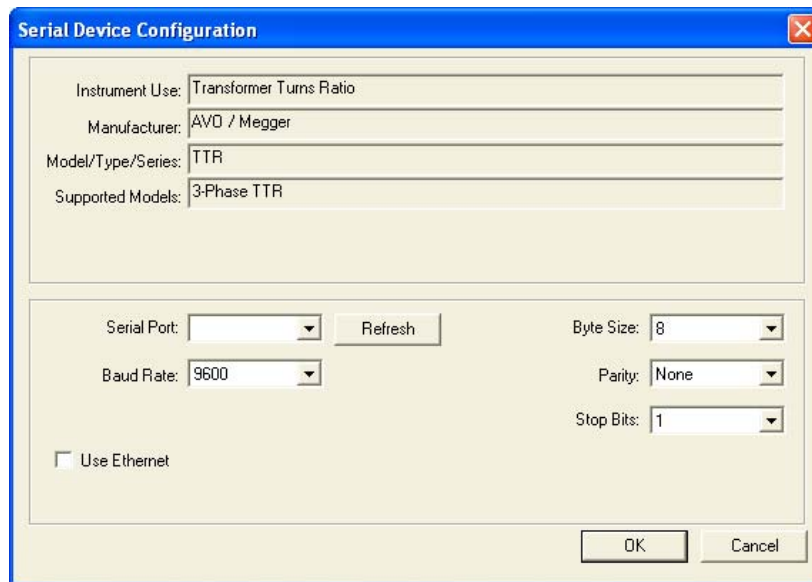
1. Select your Instrument from the Instrument Setup screen.
 - a. You can always view the Instrument Setup screen from the Tools menu or F3.
 - b. Select the appropriate row in the Description column. Then click the “...” button in the Setup column.



- c. The TTR 300/310 only uses serial communicate, so never check ‘Use Ethernet’ if you are using a TTR 300 or TTR 310. Select the appropriate communication settings on the Serial Device Configuration screen. Use the Refresh button to find any ports that may have not been connected at the startup of PowerDB Lite. If you are using a USB serial port and do not know the port assigned to it please perform the following:
 1. Remove the USB serial adapter
 2. Press Refresh
 3. Click on the port drop down and record the options
 4. Plug the adapter back in
 5. Press refresh
 6. Select the port that was not in the original list

Verify that the baud rate is set to 9600, Parity is set to none, Byte Size is set to 8, and Stop Bits is set to 1.

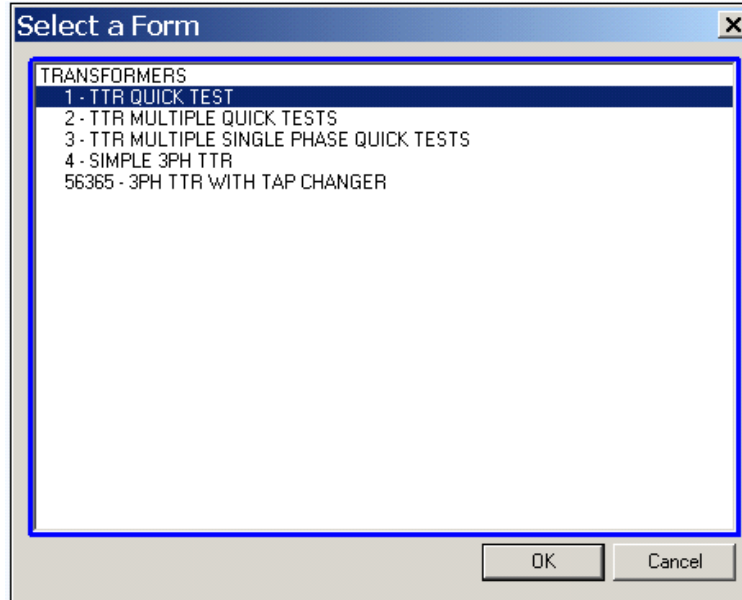
- d. Only check 'Use Ethernet' if connected to the TTR320. If you leave the IP address blank PowerDB Lite will discover the unit. If you have problems with the discovery enter the IP address which is displayed on the instrument's Preferences screen.




- e. Then Click OK on the Instrument Setup Screen to finish.

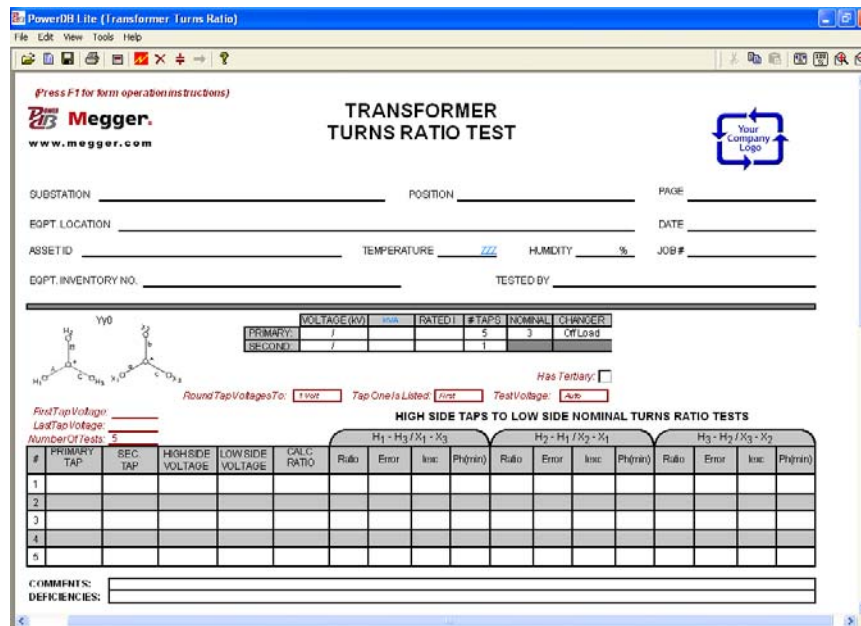
2. Open a New Form

- a. Select the File>New menu item, or type CTRL+N, or press the New toolbar button.
- b. The forms associated with the detected instrument will be shown in the Select a Form screen.
- c. Choose a form by double-clicking or by navigating with the arrow keys and pressing the OK key.
- d. See Specific Form Help Instructions for further instruction on test steps. You can view the Form Help by pressing the F1 key once the form is loaded.

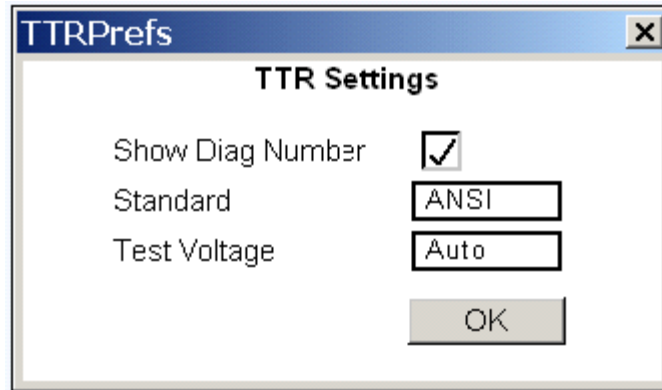


3. Enter Test Data

- a. Header and nameplate information can be manually typed into a form.
- b. Click the Initialize Instrument button  to initialize the test set.
- c. Form fields with automation will now be colored cyan. Right-clicking these fields will start the test.



- d. To change the settings of the TTR place the mouse on the form and right-click. Then select “TTR Settings”.



- e. This dialog box allows you to change the TTR settings. The settings that can be changed are as follows:

1. Show Diagram Number

When enabled this will display a numeric field below the winding configuration diagram on the form. The diagram can then be changed by entering a number in this field.


2. Standard

This enables you to choose between the ANSI, Australian, or IEC Standard.

3. Test Voltage

This enables you to choose the test voltage at which the test is run. Auto allows the instrument to choose an acceptable test voltage for testing. You may choose between Auto, 8, 40, or 80.

4. Running an Automated Test

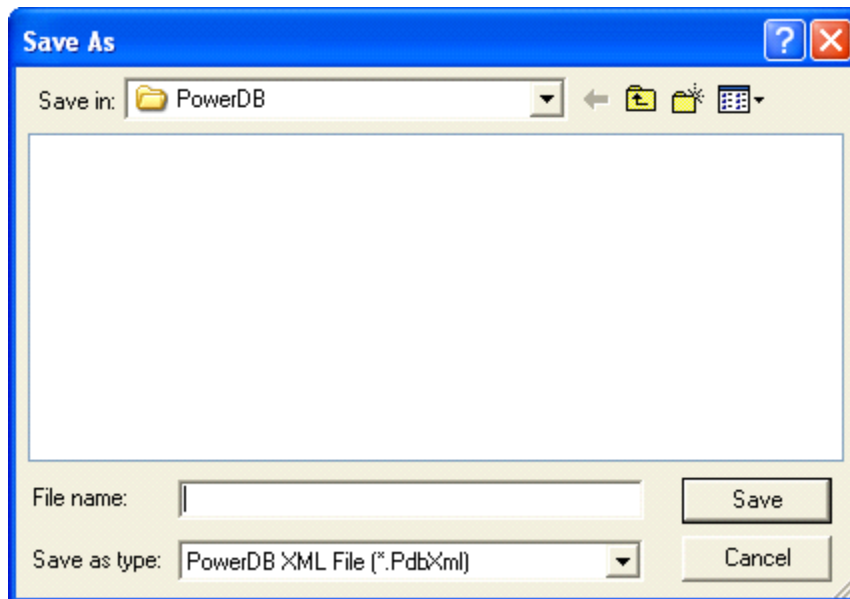
- a. Select the Initialize Instrument button. 
- b. Automated fields should now turn cyan colored.
- c. Right-click on the cyan colored fields.
- d. Follow the on screen instructions specific to the test.

5. Comments and Deficiencies

When imported into the full version of PowerDB, the comments and deficiencies on each form are used to generate summary reports. These summary reports repeat the notations and lists the page number where reported. This allows the user to scroll to a particular page to view a reported anomaly. For more information on features of PowerDB visit us at our website at www.PowerDB.com.

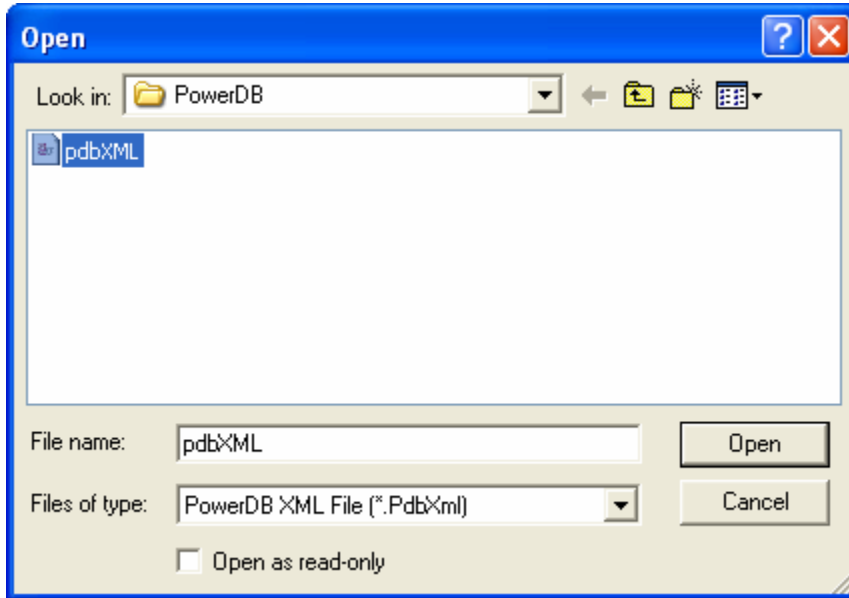
6. Save the Data

- a. Select the File>Save menu item, or press CTRL+S, or press the Save toolbar button.
- b. The Save As screen will allow you to specify a location and file name for your PowerDB Lite XML file.

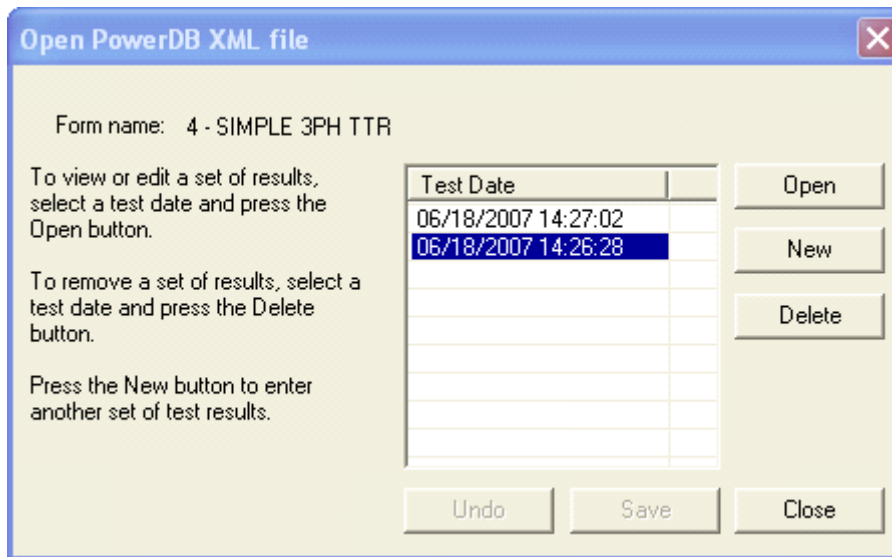


7. Opening an Existing File

- a. Select the File> Open menu item.



- b. Browse to the file you would like to open.
- c. Press the Open dialog button.
- d. If the file contains multiple test dates, select the date that you would like to open for editing or select New to append a new set of results to the file. To remove a set of results, click on the selected file and press the delete button.

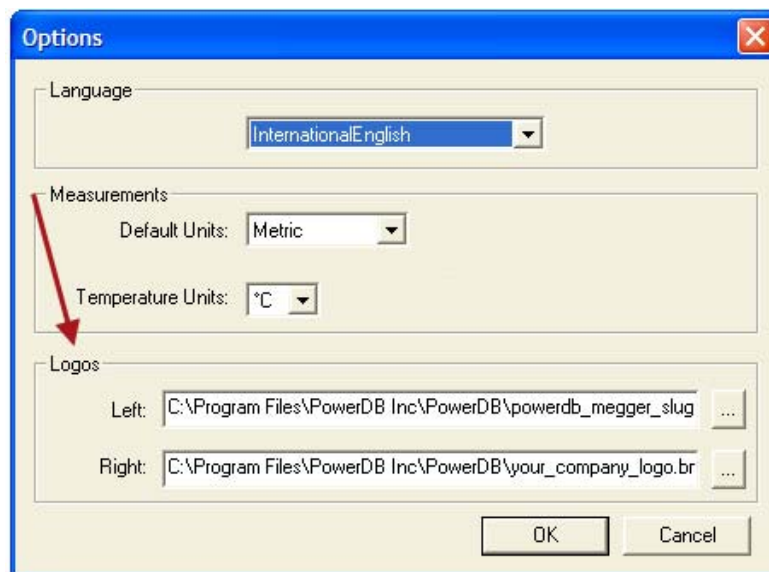


8. Loading Data Files

When testing with the TTR 320 or TTR 320 you may load files saved on the instrument's USB drive. Refer to Step 7 for instructions on selecting and opening files.

9. Setting the Logos

- Select the Tools>Options menu item.
- The Logos section specifies paths to the left and right logos files to use.
- To change the left logo press the "...” button by the left logo path.
- The Open screen allows you to browse to a file location, select a .JPG or .BMP file, and press the Open button.
- Repeat steps (c) and (d) for the right logo path.
- Note that a logo will not be shown if the logo file path is blank or the file does not exist.
- Note after specifying the logo files the image will not be shown until the next time a form is opened (File>Open, or the File>New menu items).
- Note that the logos will look the best if the resolution of the file is pixels wide by 240 pixels high. DPI is not important.



10. How to change Languages

- a. Select the Tools>Options menu item.
- b. Select the appropriate language in the dropdown menu.



11. How to change units of measurement

- a. Select the Tools> Options menu item.
- b. Select the units in the drop down Default Units under Measurements



12. Additional Notes

- a. Additional forms can be filled out by repeating steps 2, 3 and 6.
- b. Forms can be printed with the File>Print menu item, or type CTRL+P, or press the Print toolbar button.
- c. A help guide may be found in the Help>PowerDB Lite Help menu item.

Frequently Asked Questions (FAQ's)

1. **Can I change the forms?**

No. You must have the full version of PowerDB to change forms.

2. **Can I synchronize forms to a database?**

No. You must have the full version of PowerDB for database support and to synchronize multiple field databases to a single master database.

3. **Can I import PowerDB Lite files into PowerDB?**

Yes. You can use the File>Import menu item in PowerDB to import files from PowerDB Lite.

Specific Form Help Instructions

Operating Instructions for the Multiple Quick Test Form

- a. Type in the asset ID and then press the Enter key.
- b. Use the left and right arrow keys to select the high-side winding configuration.
- c. Press the Enter or Tab key.
- d. Use the left and right arrow keys to select the low-side winding configuration.
- e. Press the Enter or Tab key.
- f. Select the test voltage from the dropdown menu, then press Enter or Tab.
- g. Type in the high side tap number and press the Enter key.
- h. Type in the high side voltage and press the Enter key.
- i. Type in the low side tap number and press the Enter key.
- j. Type in the low side voltage and press the TEST key (F2) or right click on the blue highlighted fields.
- k. Hit the Enter key and repeat for each tap you would like to test.

PowerDB Lite (Transformer Turns Ratio)

File Edit View Tools Help

Megger

(Press F1 for form operation instructions)

ASSET ID: _____ Select Test Voltage: Auto TEST DATE: 6/20/2008

#	High Side		Low Side		Calc Ratio	H ₁ - H ₃ / X ₁ - X ₂			H ₂ - H ₁ / X ₂ - X ₃			H ₃ - H ₂ / X ₃ - X ₁				
	Tap #	Voltage (kV)	Tap #	Voltage (kV)		Actual Ratio	% Error	I exc mA	Phase (min)	Actual Ratio	% Error	I exc mA	Phase (min)	Actual Ratio	% Error	I exc mA
1																

COMMENTS: _____

DEFICIENCIES: _____

Operating Instructions for the Simple 3PH TTR Form

This form can be used for testing a two or three winding transformer with multiple taps on one or more of the windings.

If you are testing a three winding transformer please check the “Has Tertiary” checkbox.

Next select the winding configuration by using the left and right arrow keys. Press the Enter or Tab key to move to the next field.

The default total number of tests is defined as follows:

1. Test for each secondary (or tertiary) tap tested with the primary nominal tap.
2. Test for each primary tap with the nominal secondary (or tertiary) tap.

If you do not wish to test all of the secondary or tertiary taps you can reduce the “# tests” field for each category of tests (primary, secondary, tertiary).

Once the total number of taps and the # tests field are entered the form will display the correct number of rows to perform testing.


Once the voltage is entered for the first and last tap values (from the transformer’s nameplate tap voltage table), the ratios for all taps will automatically be calculated and populated. Please note that the calculated values can be over written.

Right click on each of the blue highlighted fields in each table to run the tests.


PowerDB Lite (Transformer Turns Ratio)

File Edit View Tools Help

(Press F1 for form operation instructions)



TRANSFORMER TURNS RATIO TEST



SUBSTATION _____ POSITION _____ PAGE _____

EQPT. LOCATION _____ DATE _____

ASSET ID _____ AMBIENT TEMPERATURE _____ °F HUMIDITY _____ % JOB # _____

EQPT. INVENTORY NO. _____ TESTED BY _____

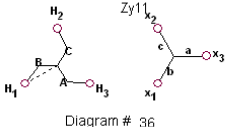


Diagram # 36

0.866
1.732

First Tap Voltage: _____
Last Tap Voltage: _____
Number Of Tests: 5

	VOLTAGE (kV)	kVA	RATED I	# TAPS	NOMINAL	CHANGER
PRIMARY:				5	3	Off Load
SECOND:	/			1		

Round Tap Voltages To: Has Tertiary:

Tap One Is Listed: Test Voltage:

HIGH SIDE TAPS TO LOW SIDE NOMINAL TURNS RATIO TESTS

#	PRIMARY TAP	SEC. TAP	HIGH SIDE VOLTAGE	LOW SIDE VOLTAGE	CALC RATIO	H ₁ - H ₃ / X ₁ - X ₃				H ₂ - H ₁ / X ₂ - X ₁				H ₃ - H ₂ / X ₃ - X ₂				
						Ratio	Error	lexc	Ph(min)	Ratio	Error	lexc	Ph(min)	Ratio	Error	lexc	Ph(min)	
1																		
2																		
3																		
4																		
5																		

Operating Instructions for the 3PH TTR with TAP Changer Form

The procedure for this form is the same as the Simple TTR form. The only difference is that it allows the user to enter additional nameplate information.

PowerDB Lite (Transformer Turns Ratio)

File Edit View Tools Help

(Press F1 for form operation instructions)

TRANSFORMER TURNS RATIO TEST

Megger

Your Company Logo

SUBSTATION _____ POSITION _____ PAGE _____

EQPT. LOCATION _____ DATE _____

ASSET ID _____ AMBIENT TEMPERATURE _____ °F HUMIDITY _____ % JOB # _____

EQPT. INVENTORY NO. _____ TESTED BY _____

NAMEPLATE DATA Has Tertiary: Round Tap Voltages To: 1 Volt Tap One Is Listed: First

Test Voltage: Auto

Diagram # 36

Test Voltage V

MFR _____ YEAR _____

SER NO _____ WEATHER _____

WEIGHT LB TEMP _____ °C

TYPE _____ BIL _____ kV

CLASS _____ PHASES _____

COOLANT _____ WDG MATERIAL Cu

REASON _____ ALLOWED ERR 0.5 %

OIL VOLUME GAL

		BUSHING NAMEPLATE						
		DSG	SERIAL NUM	MFR.	TYPE/CLASS	kV	AMPS	YEAR
		H1						
		H2						
		H3						
		H0						
		X1						
		X2						
		X3						
		X0						

	VOLTAGE (kV)	kVA	RATED I	# TAPS	NOMINAL	CHANGER	TAP SETTING
PRIMARY:				5	3	Off Load	
SECOND:	/			1			

First Tap Voltage: _____

Last Tap Voltage: _____

Number Of Tests: 5

HIGH SIDE TAPS TO LOW SIDE NOMINAL TURNS RATIO TESTS

H₁ - H₃ / X₁ - X₃ H₂ - H₁ / X₂ - X₁ H₃ - H₂ / X₃ - X₂

Megger.